

## PUN Index GME

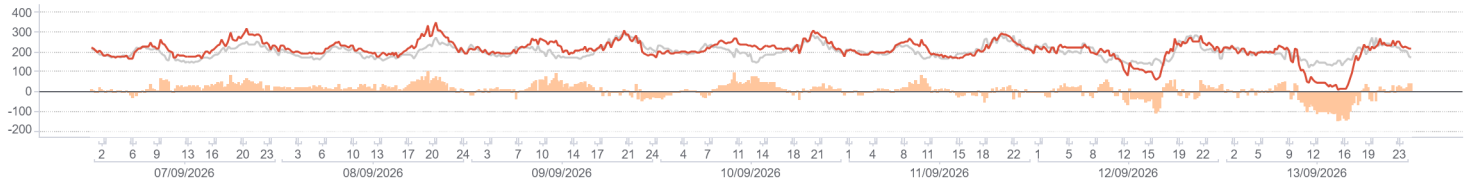
|                 | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------|-----------------|----------------|------------|
| <b>Baseload</b> | 210,54          | 7,65           | 3,8%       |
| <b>Peak</b>     | 225,96          | 25,74          | 12,9%      |
| <b>Off-peak</b> | 201,98          | -2,39          | -1,2%      |
| <b>Maximum</b>  | 349,99          |                |            |
| <b>Minimum</b>  | 12,25           |                |            |

## Volumes

|                     | GWh                | Average (GWh) | Change (%)   |
|---------------------|--------------------|---------------|--------------|
| <b>Total supply</b> | National 8.185     | 12,2          | -2,3%        |
|                     | Foreign 1.171      | 1,7           | -7,2%        |
|                     | <b>Total 9.356</b> | <b>13,9</b>   | <b>-2,9%</b> |
| <b>Sales</b>        | National 5.017     | 7,5           | -4,3%        |
|                     | Foreign 1.167      | 1,7           | -7,0%        |
|                     | <b>Total 6.184</b> | <b>9,2</b>    | <b>-4,8%</b> |
| <b>Purchases</b>    | National 6.111     | 9,1           | -4,2%        |
|                     | Foreign 73         | 0,1           | -39,3%       |
|                     | <b>Total 6.184</b> | <b>9,2</b>    | <b>-4,8%</b> |

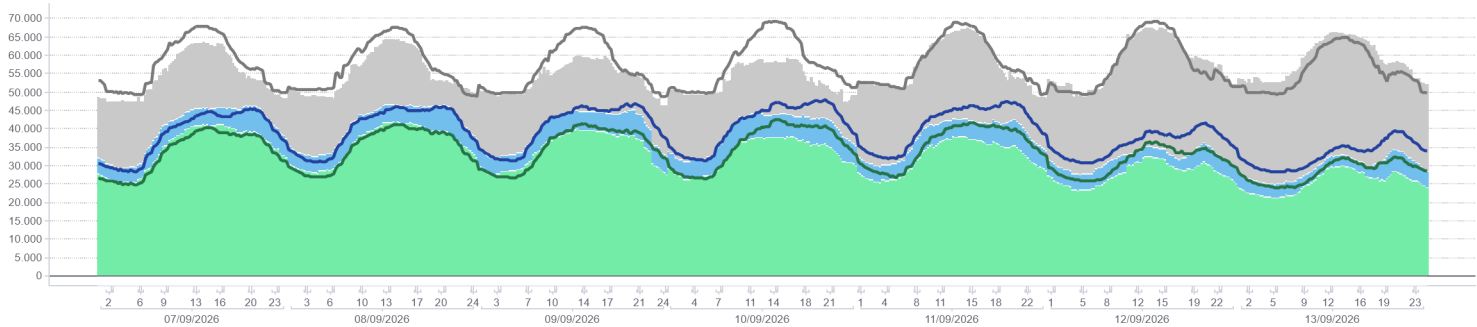
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

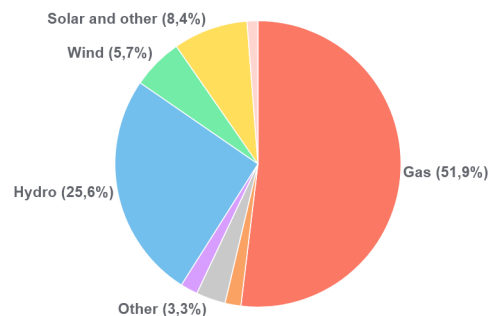
|                            | GWh          | Change (%)   | Structure     |
|----------------------------|--------------|--------------|---------------|
| <b>IPEX</b>                | <b>5.336</b> | <b>-5,1%</b> | <b>86,3%</b>  |
| Market participants        | 3.630        | -2,7%        | 58,7%         |
| GSE                        | 542          | -15,6%       | 8,8%          |
| Foreign zones              | 1.165        | -7,1%        | 18,8%         |
| Balance of PCE schedules   | 0            |              | 0,0%          |
| <b>PCE (including MTE)</b> | <b>848</b>   | <b>-2,9%</b> | <b>13,7%</b>  |
| Foreign zones              | 2            | 0,0%         | 0,0%          |
| National zones             | 846          | -2,9%        | 13,7%         |
| Balance of PCE schedules   | 0            |              | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>6.184</b> | <b>-4,8%</b> | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>3.171</b> | <b>1,1%</b>  |               |
| <b>TOTAL SUPPLY</b>        | <b>9.356</b> | <b>-2,9%</b> |               |

## Electricity Demand

|                                     | GWh          | Change (%)   | Structure     |
|-------------------------------------|--------------|--------------|---------------|
| <b>IPEX</b>                         | <b>5.336</b> | <b>-5,1%</b> | <b>86,3%</b>  |
| Acquirente Unico                    | 106          | -11,7%       | 1,7%          |
| Other market participants           | 4.079        | -5,0%        | 66,0%         |
| Pumped-storage plants               | 50           | 21,7%        | 0,8%          |
| Foreign zones                       | 73           | -39,3%       | 1,2%          |
| Balance of PCE schedules            | 1.028        | -2,0%        | 16,6%         |
| <b>PCE (including MTE)</b>          | <b>848</b>   | <b>-2,9%</b> | <b>13,7%</b>  |
| Foreign zones                       | 0            |              | 0,0%          |
| Acquirente Unico - National zones   | 0            |              | 0,0%          |
| Other participants - National zones | 1.876        | -2,4%        | 30,3%         |
| Balance of PCE schedules            | -1.028       | -2,0%        | -16,6%        |
| <b>VOLUMES PURCHASED</b>            | <b>6.184</b> | <b>-4,8%</b> | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>444</b>   | <b>-6,8%</b> |               |
| <b>TOTAL DEMAND</b>                 | <b>6.628</b> | <b>-5,0%</b> |               |

## Volumes Sold by Source

|                       | Total (GWh)  | Average (GWh) | Change (GWh) | Change (%)   |
|-----------------------|--------------|---------------|--------------|--------------|
| <b>Conventional</b>   | <b>2.861</b> | <b>4,3</b>    | <b>-80</b>   | <b>-2,7%</b> |
| Gas                   | 2.604        | 3,9           | -98          | -3,6%        |
| Coal                  | 90           | 0,1           | 11           | 13,2%        |
| Other                 | 167          | 0,2           | 8            | 5,1%         |
| <b>Renewable</b>      | <b>2.094</b> | <b>3,1</b>    | <b>-149</b>  | <b>-6,6%</b> |
| Geothermal            | 98           | 0,1           | 1            | 0,6%         |
| Hydro                 | 1.284        | 1,9           | -142         | -10,0%       |
| Wind                  | 288          | 0,4           | 29           | 11,3%        |
| Solar and other       | 423          | 0,6           | -36          | -7,9%        |
| <b>Pumped storage</b> | <b>61</b>    | <b>0,1</b>    | <b>2</b>     | <b>3,5%</b>  |
| <b>Total</b>          | <b>5.017</b> | <b>7,5</b>    | <b>-226</b>  | <b>-4,3%</b> |



## Zonal price

|          |          | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |       |
|----------|----------|-------------|-------|---------------------|-------|---------------------|-------|-------------|-------|----------|-------|---------|-------|----------|-------|
|          |          | €/MWh       | Var   | €/MWh               | Var   | €/MWh               | Var   | €/MWh       | Var   | €/MWh    | Var   | €/MWh   | Var   | €/MWh    | Var   |
| Baseload |          | 208,43      | 3,5%  | 212,46              | 5,2%  | 212,49              | 5,3%  | 210,57      | 4,3%  | 210,57   | 4,3%  | 220,72  | 0,3%  | 205,40   | 1,8%  |
|          | Peak     | 226,03      | 13,0% | 228,36              | 13,9% | 228,36              | 13,9% | 222,99      | 11,4% | 222,99   | 11,4% | 223,92  | 11,3% | 213,87   | 6,8%  |
|          | Off-peak | 198,65      | -1,7% | 203,63              | 0,5%  | 203,68              | 0,5%  | 203,68      | 0,5%  | 203,68   | 0,5%  | 218,95  | -5,0% | 200,70   | -1,0% |
| Maximum  |          | 349,99      |       | 349,99              |       | 349,99              |       | 349,99      |       | 349,99   |       | 400,00  |       | 349,99   |       |
| Minimum  |          | 12,25       |       | 12,25               |       | 12,25               |       | 12,25       |       | 12,25    |       | 12,25   |       | 12,25    |       |

## Zonal volumes

|              |         | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |        |
|--------------|---------|-------------|-------|---------------------|-------|---------------------|-------|-------------|-------|----------|-------|---------|-------|----------|--------|
|              |         | GWh         | Var   | GWh                 | Var   | GWh                 | Var   | GWh         | Var   | GWh      | Var   | GWh     | Var   | GWh      | Var    |
| Total supply | Total   | 4.231       | -84   | 345                 | -30   | 1.218               | -28   | 917         | 24    | 638      | -11   | 545     | -19   | 290      | -42    |
| Sales        | Total   | 2.535       | -125  | 279                 | -29   | 723                 | -11   | 666         | 3     | 321      | -8    | 245     | -27   | 247      | -31    |
| Purchase     | Total   | 3.276       | -105  | 537                 | -22   | 1.142               | -60   | 427         | -32   | 134      | -9    | 403     | -23   | 192      | -16    |
|              |         | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |        |
|              |         | GWh         | Var   | GWh                 | Var   | GWh                 | Var   | GWh         | Var   | GWh      | Var   | GWh     | Var   | GWh      | Var    |
| Total supply | Average | 6,3         | -1,9% | 0,5                 | -8,0% | 1,8                 | -2,3% | 1,4         | 2,6%  | 0,9      | -1,7% | 0,8     | -3,4% | 0,4      | -12,7% |
| Sales        | Average | 3,8         | -4,7% | 0,4                 | -9,3% | 1,1                 | -1,4% | 1,0         | 0,5%  | 0,5      | -2,3% | 0,4     | -9,8% | 0,4      | -11,2% |
| Purchase     | Average | 4,9         | -3,1% | 0,8                 | -4,0% | 1,7                 | -5,0% | 0,6         | -7,0% | 0,2      | -6,6% | 0,6     | -5,4% | 0,3      | -7,6%  |

## Volumes sold by Source. Average

|                |                 | Northern IT |       | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |         | Sardegna |        |
|----------------|-----------------|-------------|-------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|---------|----------|--------|
|                |                 | GWh         | Var   | GWh                 | Var    | GWh                 | Var    | GWh         | Var    | GWh      | Var    | GWh     | Var     | GWh      | Var    |
| Coal           |                 | -           | -     | -                   | -      | -                   | -      | -           | -      | -        | -      | -       | -       | 0,1      | 13,2%  |
|                | Other           | 0,1         | 1,8%  | 0,0                 | 1,8%   | 0,0                 | 0,1%   | 0,0         | -12,5% | 0,0      | -10,3% | 0,0     | 55,4%   | 0,0      | 0,0%   |
| Renewable      |                 | 1,5         | -8,4% | 0,3                 | -8,6%  | 0,5                 | -3,9%  | 0,5         | 11,8%  | 0,1      | -23,9% | 0,2     | -18,4%  | 0,1      | -5,4%  |
|                | Geothermal      | -           | -     | 0,1                 | 0,6%   | -                   | -      | -           | -      | -        | -      | -       | -       | -        | -      |
|                | Hydro           | 1,2         | -9,3% | 0,1                 | -19,3% | 0,2                 | -11,0% | 0,2         | -6,1%  | 0,1      | -6,7%  | 0,1     | -13,0%  | 0,0      | -13,8% |
|                | Wind            | 0,0         | 58,8% | 0,0                 | 80,4%  | 0,1                 | 53,2%  | 0,2         | 37,7%  | 0,0      | -42,5% | 0,1     | -33,4%  | 0,0      | 13,5%  |
|                | Solar and other | 0,3         | -5,2% | 0,0                 | -16,5% | 0,1                 | -10,5% | 0,0         | -2,8%  | 0,0      | -28,8% | 0,1     | -11,5%  | 0,1      | -6,2%  |
| Pumped storage |                 | 0,1         | 0,4%  | -                   | -      | 0,0                 | 34,0%  | -           | -      | -        | -      | 0,0     | -100,0% | 0,0      | -      |
| Total          |                 | 3,8         | -4,7% | 0,4                 | -9,3%  | 1,1                 | -1,4%  | 1,0         | 0,5%   | 0,5      | -2,3%  | 0,4     | -9,8%   | 0,4      | -11,2% |

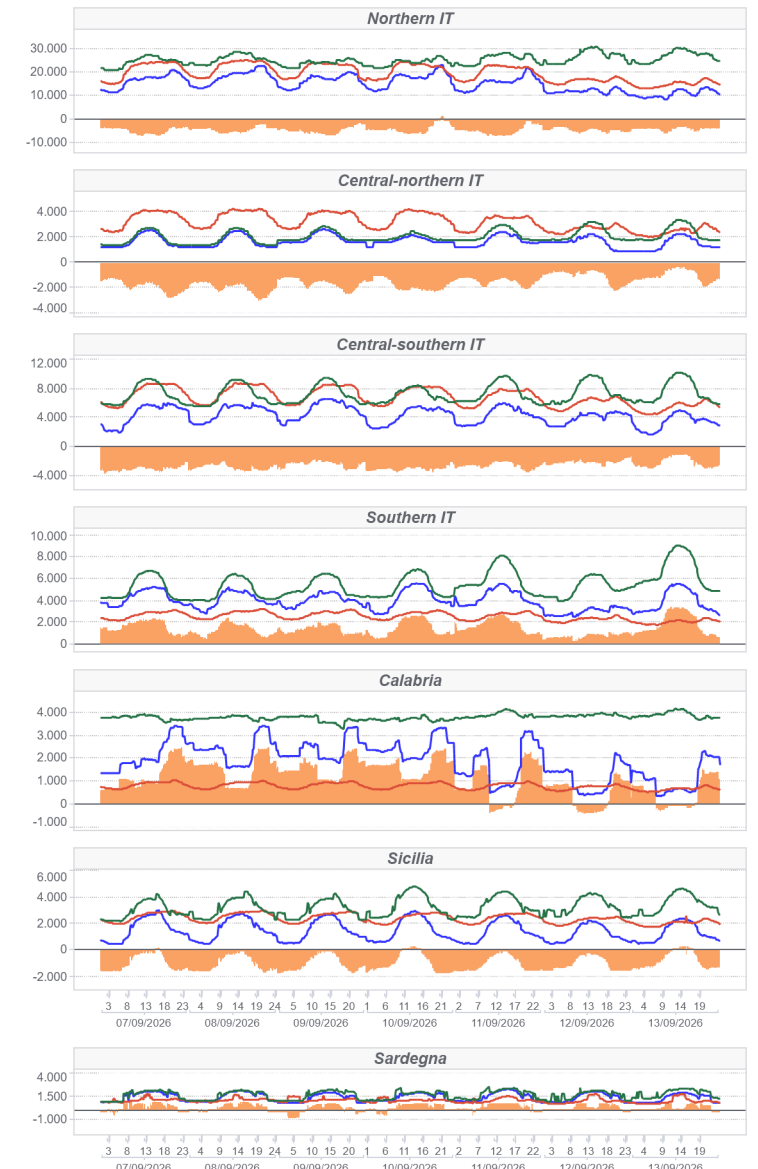
## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

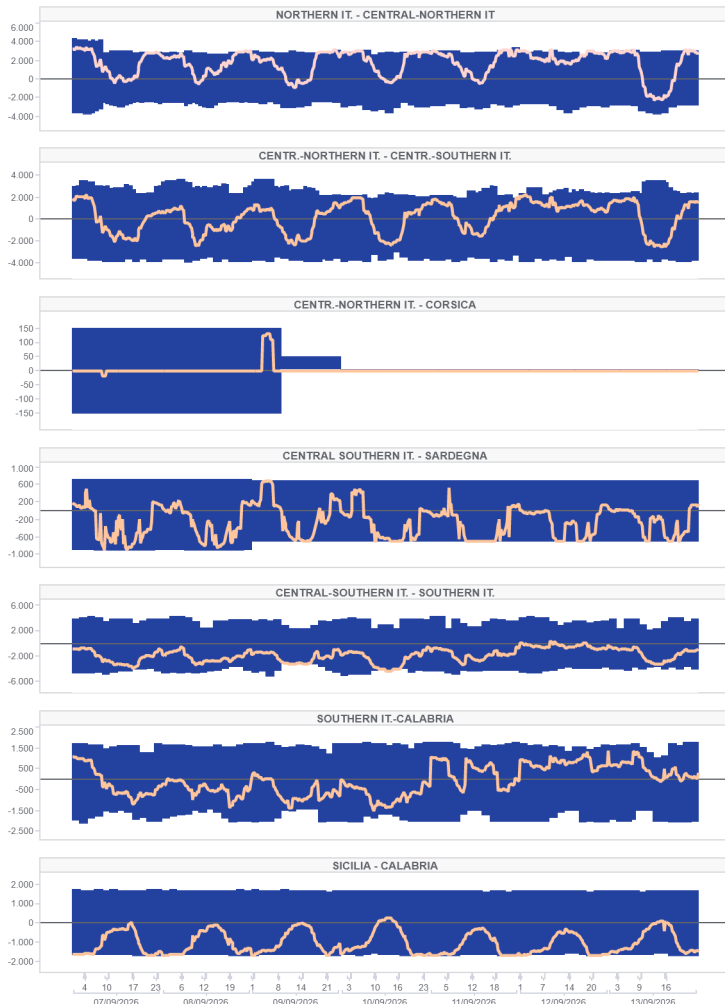
|                                   |           | Direction frequency |            | Average Physical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-----------------------------------|-----------|---------------------|------------|-----------------------------------------------|------------|--------------|------------|------------------------------------------------------|------------|
|                                   |           | Week. n.36          | Week. n.37 | Week. n.36                                    | Week. n.37 | Week. n.36   | Week. n.37 | Week. n.36                                           | Week. n.37 |
|                                   |           |                     |            |                                               |            |              |            |                                                      |            |
| Austria - Northern It.            | AUST-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | NORD-AUST |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | FRAN-NORD | 100.0%              | 100.0%     | 10                                            | 10         | 10           | 10         | 100.0%                                               | 100.0%     |
| France - Northern It.             | NORD-FRAN |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   |           |                     |            |                                               |            |              |            |                                                      |            |
| Greece - Southern It.             | GREC-SUD  | 0.0%                | 0.0%       | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
|                                   | SUD-GREC  |                     |            | 25                                            | 25         | 0            | 0          | 0.0%                                                 | 0.0%       |
| Montenegro - Central Southern It. | CSUD-MONT | 10.1%               | 0.0%       | 1.511                                         | 1.009      | 240          | 0          | 1.6%                                                 | 0.0%       |
|                                   | MONT-CSUD | 89.9%               | 33.3%      | 1.404                                         | 1.000      | 482          | 523        | 30.8%                                                | 17.4%      |
|                                   |           |                     |            |                                               |            |              |            |                                                      |            |
| Slovenia - Northern It.           | NORD-SLOV |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | SLOV-NORD | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
| Switzerland - Northern It.        | NORD-SVIZ |                     |            | 3.632                                         | 3.485      | 0            | 0          | 0.0%                                                 | 0.0%       |
|                                   | SVIZ-NORD | 100.0%              | 100.0%     | 4.172                                         | 4.149      | 1.995        | 2.050      | 47.8%                                                | 49.4%      |

|                                           |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|-------------------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                                           |           | Week. n.36          | Week. n.37 | Week. n.36    | Week. n.37 | Week. n.36   | Week. n.37 | Week. n.36           | Week. n.37 |
|                                           |           |                     |            |               |            |              |            |                      |            |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 70.7%               | 61.2%      | 3.215         | 2.680      | 1.143        | 1.179      | 0.1%                 | 0.4%       |
|                                           | CSUD-CNOR | 29.3%               | 38.8%      | 3.682         | 3.706      | 907          | 1.350      | 0.0%                 | 0.0%       |
|                                           | CNOR-CORS | 0.6%                | 1.8%       | 150           | 128        | 61           | 122        | 0.0%                 | 0.0%       |
| Central-Northern It. - Corsica            | CORS-CNOR | 11.3%               | 0.6%       | 150           | 150        | 70           | 17         | 0.6%                 | 0.0%       |
|                                           | CSUD-SARD | 26.6%               | 28.0%      | 720           | 706        | 125          | 185        | 0.1%                 | 0.4%       |
| Centro Sud - Sardegna                     | SARD-CSUD | 73.4%               | 72.0%      | 882           | 754        | 476          | 426        | 3.4%                 | 10.6%      |
|                                           | CSUD-SUD  | 6.0%                | 1.9%       | 3.490         | 3.557      | 108          | 130        | 0.0%                 | 0.0%       |
| Centro Sud - Sud                          | SUD-CSUD  | 94.0%               | 98.1%      | 4.305         | 4.262      | 1.626        | 1.909      | 0.4%                 | 5.8%       |
|                                           | CORS-SARD | 0.6%                | 1.8%       | 150           | 150        | 14           | 122        | 0.0%                 | 0.0%       |
| Corsica - Sardegna                        | SARD-CORS | 69.0%               | 0.6%       | 150           | 150        | 49           | 17         | 1.2%                 | 0.0%       |
|                                           | CNOR-NORD | 4.3%                | 15.5%      | 3.250         | 2.851      | 354          | 716        | 0.0%                 | 0.0%       |
| Northern It. - Central-Northern It.       | NORD-CNOR | 95.7%               | 84.5%      | 3.828         | 3.021      | 2.136        | 2.179      | 3.4%                 | 18.2%      |
|                                           | COAC-SARD | 0.0%                | 0.0%       | 18            | 18         | 0            | 0          |                      |            |
| Sardegna - Corsica AC                     | SARD-COAC | 100.0%              | 100.0%     | 81            | 85         | 73           | 78         | 0.0%                 | 0.0%       |
|                                           | CALA-SICI | 96.9%               | 95.4%      | 1.675         | 1.674      | 1.141        | 1.116      | 27.4%                | 17.1%      |
| Sicilia - Calabria                        | SICI-CALA | 3.1%                | 4.6%       | 1.631         | 1.664      | 36           | 113        | 0.0%                 | 0.0%       |
|                                           | MALT-SICI | 0.0%                | 0.0%       | 225           | 225        | 0            | 0          |                      | 0.0%       |
| Sicilia - Malta                           | SICI-MALT | 100.0%              | 66.7%      | 225           | 225        | 183          | 177        | 18.9%                | 12.9%      |
|                                           | CALA-SUD  | 49.6%               | 54.8%      | 1.999         | 1.826      | 492          | 604        | 0.0%                 | 0.0%       |
| Southern It.-Calabria                     | SUD-CALA  | 50.4%               | 45.2%      | 1.654         | 1.622      | 494          | 619        | 0.0%                 | 0.0%       |

|                              |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                              |           | Week. n.36          | Week. n.37 | Week. n.36    | Week. n.37 | Week. n.36   | Week. n.37 | Week. n.36           | Week. n.37 |
|                              |           |                     |            |               |            |              |            |                      |            |
| Coupling - Austria Coupling  | COUP-XAUS | 5.4%                | 19.9%      | 116           | 91         | 73           | 93         | 3.4%                 | 18.0%      |
|                              | XAUS-COUP | 94.3%               | 76.6%      | 342           | 288        | 333          | 260        | 85.9%                | 69.0%      |
|                              | COUP-XFRA |                     | 0.3%       | 1.959         | 1.780      | 0            | 10         | 0.0%                 | 0.3%       |
| Coupling - France Coupling   | XFRA-COUP | 100.0%              | 99.7%      | 3.616         | 3.782      | 3.608        | 3.573      | 96.4%                | 86.0%      |
|                              | BSP-COUP  | 90.0%               | 79.6%      | 497           | 528        | 467          | 498        | 77.1%                | 68.5%      |
| Coupling - Slovenia Coupling | COUP-BSP  | 10.0%               | 14.3%      | 630           | 616        | 300          | 431        | 1.3%                 | 7.3%       |
|                              | COUP-NORD | 100.0%              | 99.7%      | 10.000        | 10.000     | 4.308        | 4.090      | 0.0%                 | 0.0%       |
| IT Coupling - Northern It.   | NORD-COUP |                     | 0.3%       | 10.000        | 10.000     | 0            | 20         | 0.0%                 | 0.0%       |
|                              | SUD-XGRE  | 16.1%               | 8.3%       | 500           | 500        | 435          | 290        | 12.5%                | 3.6%       |
| Southern It.-Grecia Coupling | XGRE-SUD  | 81.0%               | 88.1%      | 500           | 500        | 479          | 478        | 72.6%                | 80.4%      |

## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

| Products | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MWh) | Volumes (MWh) | Open position (MW) | Open position (MWh) |
|----------|-----------------------------|-----------------------------|-----------------------------|---------------|---------------|--------------------|---------------------|
| Baseload | BL-2026-09-07               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-08               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-09               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-10               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-11               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-12               |                             |                             |               |               |                    |                     |
|          | BL-2026-09-13               |                             |                             |               |               |                    |                     |
|          | PL-2026-09-07               |                             |                             |               |               |                    |                     |
| Peakload | PL-2026-09-08               |                             |                             |               |               |                    |                     |
|          | PL-2026-09-09               |                             |                             |               |               |                    |                     |
|          | PL-2026-09-10               |                             |                             |               |               |                    |                     |
|          | PL-2026-09-11               |                             |                             |               |               |                    |                     |
| TOTAL    |                             |                             |                             |               |               |                    |                     |

 Volumes  Average price



## MTE

|          | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MW) | Volumes OTC (MWh) | Volumes (change) | Open position (MW) | Open position (MWh) |
|----------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|------------------|-------------------|------------------|--------------------|---------------------|
| Baseload | BL-M-2026-10          |                       | 201,19                | 14,3%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-M-2026-11          |                       | 197,55                | 17,8%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-M-2026-12          |                       | 189,07                | 0,0%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-Q-2026-04          |                       | 195,92                | 10,2%                  |        | 0             | 0            | 0                | 0                 |                  | 37                 | 81.733              |
|          | BL-Q-2027-01          |                       | 165,84                | 0,0%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-Q-2027-02          |                       | 122,08                | 17,9%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-Q-2027-03          |                       | 131,76                | 11,1%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | BL-Y-2027             |                       | 140,92                | 11,6%                  |        | 0             | 0            | 0                | 0                 |                  | 5                  | 43.800              |
| Peakload | PL-M-2026-10          |                       | 196,95                | 0,0%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-M-2026-11          |                       | 212,15                | 17,7%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-M-2026-12          |                       | 204,70                | 0,0%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-Q-2026-04          |                       | 204,49                | 5,2%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-Q-2027-01          |                       | 175,45                | 0,0%                   |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-Q-2027-02          |                       | 116,38                | 10,3%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-Q-2027-03          |                       | 131,07                | 15,4%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |
|          | PL-Y-2027             |                       | 145,98                | 10,1%                  |        | 0             | 0            | 0                | 0                 |                  | 0                  | 0                   |

## PCE

|              | Registered transaction (GWh) | % change | Structure |
|--------------|------------------------------|----------|-----------|
| Baseload     | 696                          | 8,8%     | 14,7%     |
| Peak         | 4                            | 8,4%     | 0,1%      |
| Off Peak     | 0                            |          | 0,0%      |
| Non Standard | 4033                         | -0,8%    | 85,1%     |
| Bilateral    | 4733                         | 0,5%     | 99,9%     |
| MTE          | 7                            | 0,0%     | 0,1%      |
| Total PCE    | 4740                         | 0,5%     | 100,0%    |
| Net position | 2748                         | 1,0%     | 58,0%     |

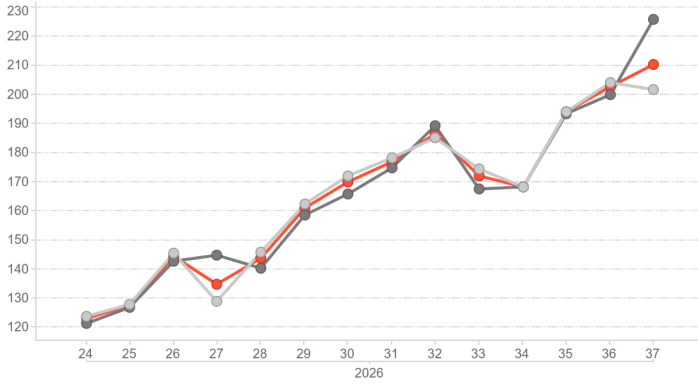
## Programs

| Schedules            | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|----------------------|-----------------|--------------------|------------------|---------------------|
| Requested            | 1.110           | -1,2%              | 1.876            | -2,4%               |
| Rejected             | 261             | 4,9%               | 0                | -63,4%              |
| Registered           | 848             | -2,9%              | 1.876            | -2,4%               |
| Scheduled deviation  | 1.899           | 2,9%               | 871              | 9,4%                |
| Balance of schedules | 0               |                    | 1.028            |                     |

## Weekly Trend

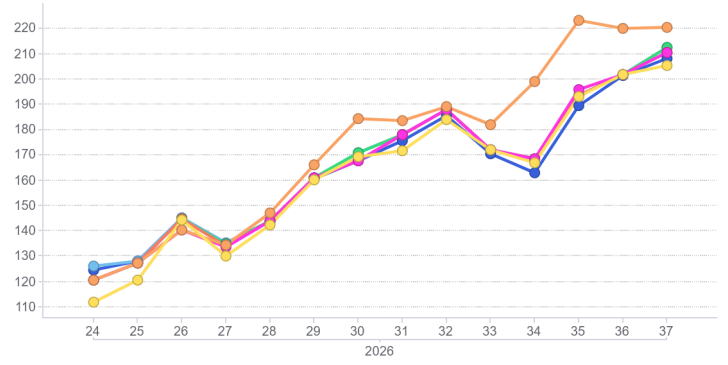
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



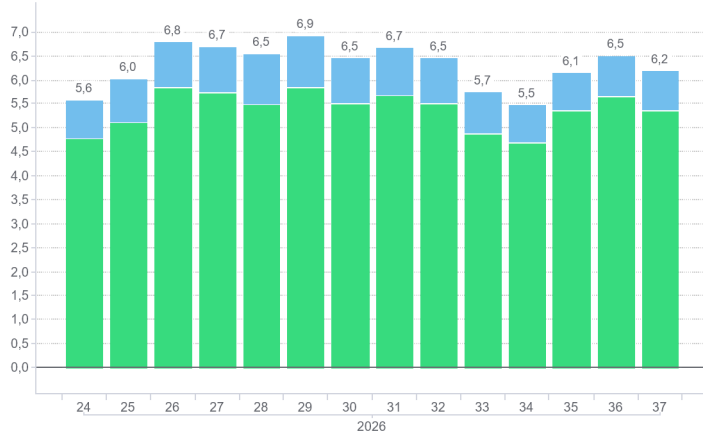
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

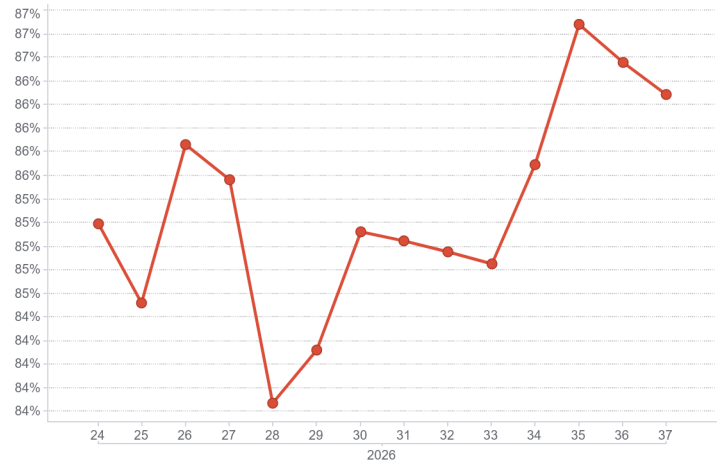


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

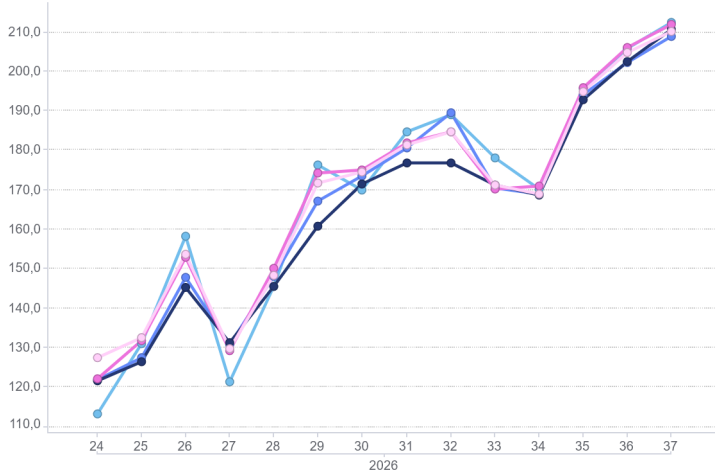


MGP - Liquidity (%)



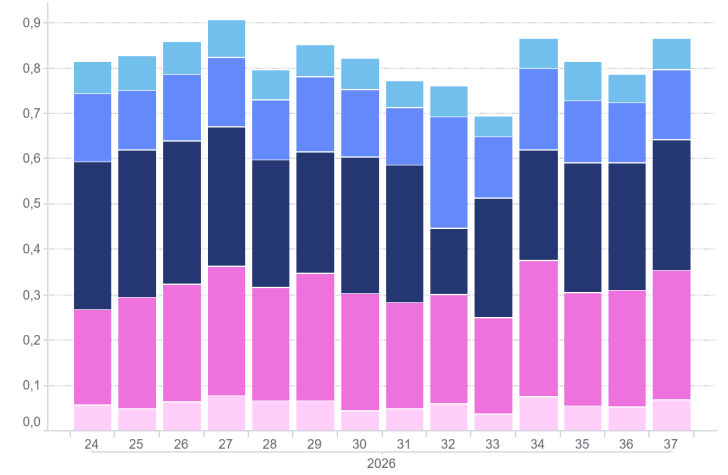
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



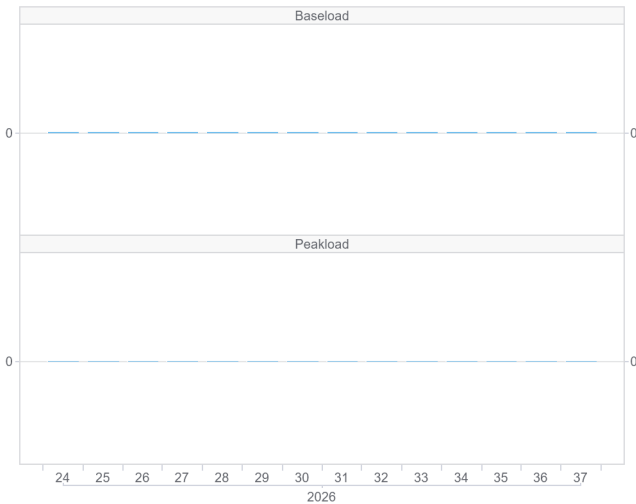
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

